

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

EAST KENTUCKY POWER COOPERATIVE, INC.  
OF  
WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING  
ELECTRIC POWER AND ENERGY  
AT  
VARIOUS LOCATIONS THROUGHOUT KENTUCKY  
FROM  
QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES

**CANCELLED**  
**JUN 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

FILED WITH THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

ISSUED March 29, 2013

EFFECTIVE June 1, 2013

ISSUED BY EAST KENTUCKY POWER COOPERATIVE, INC. PUBLIC SERVICE COMMISSION

BY

*Anthony S. Campbell*

Anthony S. Campbell  
President and Chief Executive Officer

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

*Brent Hatley*

6/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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**JUN 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R) (I)*
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881*	(R) (N)*

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY *Anthony S. Campbell*  
 President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kintley</i>
EFFECTIVE <b>6/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**CANCELLED**  
**JUN 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 29, 2013

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ISSUED BY *Anthony S. Campbell*  
President & Chief Executive Officer

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

**CANCELLED**  
**JUN 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 29, 2013  
DATE EFFECTIVE June 1, 2013  
ISSUED BY *Anthony S. Langstaff*  
President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2008-00128 Dated August 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

**CANCELLED**  
**JUN 01 2014**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)
- 2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R) (I)*
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b. Non-Time Differentiated Rates:

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Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881*	(R) (N)*

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY *Anthony J. Campbell*  
President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

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**On-Peak** 7:00 a.m. - 12:00 noon  
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10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

**CANCELLED**  
**JUN 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

TERMS AND CONDITIONS

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3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY *Anthony J. Campbell*  
President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



EAST KENTUCKY POWER COOPERATIVE, INC.

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  - a. Public Liability for Bodily Injury - \$1,000,000.00
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7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

**CANCELLED**  
**JUN 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 29, 2013  
DATE EFFECTIVE June 1, 2013  
ISSUED BY *Anthony S. Long*  
President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served  
P.S.C. No. 34  
Original Sheet No. 20  
Canceling P.S.C. No. 33  
Original Sheet No. 20

Section H

Wholesale Renewable Resource Power Service

Standard Rider

This Renewable Resource Power Service is a rider to Rate Sections A, B, C, and E. The purpose of this service is to provide Member Systems with a source of renewable resource generated power for resale to their Customers.

Applicable

In all territory served by EKPC.

Availability of Service

This service is contingent upon the available supply of energy generated from renewable resources which EKPC owns or controls, or such energy which EKPC has purchased from other wholesale suppliers.

This schedule shall be made available at any load center to any member cooperative where a retail "Customer" contracts for renewable resource power service in the following block amounts:

100 kWh

AND where retail "Customer" has contracted with the Member Cooperative Association to do so under a retail contract rider.

Eligibility

Any EKPC Member Cooperative Association that has completed and returned a "Pledge to Purchase Renewable Resource Power Service" application to EKPC will be eligible for this rider. This form will indicate the number of blocks that the Member Cooperative Association intends to purchase monthly as a firm purchase power commitment for a period of one year. All such Member Cooperative Associations will have executed an Agreement for the sale of renewable resource power with a retail consumer.

CANCELLED  
AUG 18 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Anthony J Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Ke  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (7)  
By [Signature]  
Executive Director



For All Counties Served  
P.S.C. No. 34  
Original Sheet No. 21  
Canceling P.S.C. No. 33  
Original Sheet No. 21

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section H (con't.)**

**Monthly Rate**

The monthly rate for this service will be a renewable power premium, i.e. added charge, for all renewable power purchased by the participating Member Cooperative Association. The renewable rate premium per block is as follows:

100 kWh block                      \$2.375                      per block (\$0.02375 per kWh)

This power can be purchased only in the blocks and amounts listed above. These rates are in addition to the regular wholesale rate applicable to the Member Cooperative Association.

**Billing and Minimum Charge:**

Blocks of power sold under this tariff shall constitute the minimum amount of energy in kWh that the Member Cooperative Association may be billed for during a normal billing period.

**Terms of Service and Payment:**

This schedule shall be subject to all other terms of service and payment of the wholesale power tariff.

**Fuel Adjustment Clause:**

The fuel adjustment clause is not applicable to renewable resource power.

**Special Terms:**

When Member Cooperative Associations' contract for this type of power service, said Member Cooperative Associations will pay for all such power at the rates prescribed in this tariff for the complete contract period.

CANCELLED  
AUG 18 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009  
ISSUED BY Anthony S Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/17/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

FOR ALL COUNTIES SERVED  
P.S.C. NO. 33  
SECOND REVISED SHEET NO. 22  
CANCELLING PSC KY. NO. 33  
FIRST REVISED SHEET NO. 22

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

CANCELLED  
AUG 18 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

(D)

DATE OF ISSUE January 31, 2013  
Month / Date / Year

DATE EFFECTIVE March 1, 2013  
Month / Date / Year

ISSUED BY *Anthony Campbell*  
(Signature of Officer)

TITLE President and Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9(1)



Section DSM - 4a

(N)

Electric Thermal Storage Incentive Program

Purpose

The Electric Thermal Storage ("ETS") Incentive program provides retail members with a cost-efficient means of using electricity for space heating. A discounted rate for ETS energy encourages retail members to use electricity for heating during off-peak hours. This improves the utility's load factor, reduces energy costs for the retail member, and delays the need for new peak load capacity expenses.

Availability

This program is available in all service territories served by EKPC.

Eligibility

The ETS heater must replace one of the following primary sources of heat: 1) heat pump that is at least 10 years old; 2) baseboard heat; 3) ceiling cable heat; 4) electric furnace; 5) wood burning heat source; or 6) propane. Also eligible are ETS heaters that are being installed to heat a room addition to an existing home (e.g. finished basement.)

Transfer Payment

EKPC will provide a transfer payment of up to \$500 to the Member System Cooperative to cover administrative costs, lost revenue, and the incentive to the retail customer. Lost revenue calculations may fluctuate based on current rates.

Term

The program is an ongoing program.

CANCELLED  
AUG 25 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: April 30, 2012      DATE EFFECTIVE: Service rendered on and after <i>Bunt Kirtley</i> 12.
ISSUED BY <i>Jim Main for A.S. Campbell</i> TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in <b>5/31/2012</b> Case No. _____ Dated _____      PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

FOR ALL COUNTIES SERVED  
P.S.C. NO. 34  
FIRST REVISED SHEET NO. 41  
CANCELLING PSC KY. NO. 34  
ORIGINAL SHEET NO. 41

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

CANCELLED  
JUN 20 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE October 10, 2013  
Month / Date / Year

DATE EFFECTIVE September 26, 2013  
Month / Date / Year

ISSUED BY *Anthony S. Campbell*  
(Signature of Officer)

TITLE President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2013-00130 dated September 26, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 9/26/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

(D) ↓



EAST KENTUCKY POWER COOPERATIVE, INC.

FOR ALL COUNTIES SERVED  
P.S.C. NO. 34  
FIRST REVISED SHEET NO. 42  
CANCELLING PSC KY. NO. 34  
ORIGINAL SHEET NO. 42

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

CANCELLED  
JUN 20 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

(D) ↓

DATE OF ISSUE October 10, 2013  
Month / Date / Year

DATE EFFECTIVE September 26, 2013  
Month / Date / Year

ISSUED BY *Anthony S. Campbell*  
(Signature of Officer)

TITLE President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2013-00130 dated September 26, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 9/26/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

EAST KENTUCKY POWER COOPERATIVE, INC.

FOR ALL COUNTIES SERVED  
P.S.C. NO. 34  
FIRST REVISED SHEET NO. 43  
CANCELLING PSC KY. NO. 34  
ORIGINAL SHEET NO. 43

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

CANCELLED  
JUN 20 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE October 10, 2013

DATE EFFECTIVE Month / Date / Year  
September 26, 2013

ISSUED BY *Anthony S. Campbell*  
(Signature of Officer)

TITLE President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2013-00130 dated September 26, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH <i>Brent Kirtley</i>	
EFFECTIVE 9/26/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

(D)



EAST KENTUCKY POWER COOPERATIVE, INC.

FOR ALL COUNTIES SERVED  
P.S.C. NO. 34  
FIRST REVISED SHEET NO. 44  
CANCELLING PSC KY. NO. 34  
ORIGINAL SHEET NO. 44

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

CANCELLED  
JUN 20 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE October 10, 2013  
Month / Date / Year

DATE EFFECTIVE September 26, 2013  
Month / Date / Year

ISSUED BY *Anthony S. Campbell*  
(Signature of Officer)

TITLE President and Chief Executive Officer

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in Case No. 2013-00130 dated September 26, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXÉCUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 9/26/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

(D)